Georgia Power

Bin 10230
241 Ralph McGill Boulevard NE
Atlanta, GA 30308-3374

May 24, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: Georgia Power Company's Fuel Cost Recovery Application (FCR-26); Docket No. 44902

Dear Ms. Tanner:

Enclosed for filing regarding the above referenced proceeding are Georgia Power Company's Final Tariffs: (1) FCR-26; (2) TOU-FCR-TP-4; and (3) TOU-FCR-6. Pursuant to the Georgia Public Service Commission's decision in Docket No. 44902, the enclosed tariffs will be effective as of June 1, 2023.

Please call Mr. Chris Defnall at 404-506-2393 if you have any questions regarding this filing.

Sincerely,

/s/ Kelley M. Balkcom

Kelley M. Balkcom
Director, Regulatory Affairs

Enclosure

ELECTRIC SERVICE TARIFF:

FUEL COST RECOVERY SCHEDULE: "FCR-26"

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APPLICABILITY:

This schedule is applicable to and becomes a part of each retail rate schedule in which reference is made to the Fuel Cost Recovery Schedule unless an account is billed on a Time of Use Fuel Cost Recovery Schedule.

RATE:

All bills rendered subject to the Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

June through September:

Secondary Distribution customers ..... 4.5876¢ per kWh
Primary Distribution customers ..... 4.5055¢ per kWh
Transmission customers ..... 4.4741¢ per kWh

October through May:

Secondary Distribution customers ..... 4.2859¢ per kWh
Primary Distribution customers ..... 4.2091¢ per kWh
Transmission customers ..... 4.1798¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

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(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers, after certification by the Company, will be eligible for a fuel cost recovery credit of up to $9.50 monthly at their primary residence. To qualify, the customer must be certified as eligible for the "INCOME-QUALIFIED SENIOR CITIZEN" credit provided on the Residential Service (R) tariff. There shall be no net credits, nor shall there be any carry-over credits.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY SCHEDULE: TOU-FCR-6

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APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Residential Energy Only (TOU-REO), Time of Use – Plug-In Electric Vehicle (TOU-PEV), Time of Use – Residential Demand (TOU-RD), Time of Use – Energy Only (TOU-EO), Time of Use – General Service Demand (TOU-GSD), Time of Use – Food and Drink (TOU-FD), Time of Use – High Load Factor (TOU-HLF), Time of Use – Revenue Neutral (TOU-RN), Fixed Pricing Alternative (FPA), Time of Use – Supplier Choice (TOU-SC), and Farm Service (FS) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:

Secondary Distribution customers ..... 6.6871¢ per kWh
Primary Distribution customers ..... 6.5674¢ per kWh
Transmission customers ..... 6.5216¢ per kWh

Off-Peak kWh:

Secondary Distribution customers ..... 4.2398¢ per kWh
Primary Distribution customers ..... 4.1638¢ per kWh
Transmission customers ..... 4.1348¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

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(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

(5) retail portion of gains resulting from the sale of any emissions allowances; less

(6) seventy-five percent of net gains from wholesale market opportunity sales; plus or minus

(7) net gains and losses incurred under the Natural Gas and Oil Procurement and Hedging Program implemented in Docket No. 16134-U; plus or minus

(8) carrying costs on over or under recovered fuel balance calculated at the Company's short-term debt rate and excluding the first $15 million of any under recovered cost; plus or minus

(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

ON-PEAK:
The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:
The Off-Peak period is defined as all hours not included above in the On-Peak period including all weekends and the calendar months of October through May (Winter Months).

TRANSMISSION CUSTOMERS:

Customers who receive electrical service from a transmission line of 46 kV or higher, or from a substation or a pole-mounted or pad-mounted transformer, which is dedicated to them and whose metering is at or emulated to 46 kV or more.

PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

SECONDARY DISTRIBUTION CUSTOMERS:

Any customer not defined as a Transmission or Primary Distribution Customer.

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INCOME-QUALIFIED SENIOR CITIZEN DISCOUNT:

Qualifying customers, after certification by the Company, will be eligible for a fuel cost recovery credit of up to $9.50 monthly at their primary residence. To qualify, the customer must be certified as eligible for the "INCOME-QUALIFIED SENIOR CITIZEN" credit provided on the Residential Service (R) tariff. There shall be no net credits, nor shall there be any carry-over credits.

TERM OF CONTRACT:

Concurrent with the terms of the applicable retail rate schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder subject to Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.

ELECTRIC SERVICE TARIFF:

TIME OF USE FUEL COST RECOVERY THREE-PART SCHEDULE: TOU-FCR-TP-4

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APPLICABILITY:

Available to all customers in Georgia Power Company's service area served on the Time of Use – Food and Drink (TOU-FD) and the Time of Use - Plug-In Electric Vehicle (TOU-PEV) retail rate schedules and any other tariff ordered by the Georgia Public Service Commission.

RATE:

All bills rendered subject to the Time of Use Fuel Cost Recovery Three-Part Schedule shall be respectively increased in an amount equal to:

On-Peak kWh:

Secondary Distribution customers ..... 6.6871¢ per kWh
Primary Distribution customers ..... 6.5674¢ per kWh
Transmission customers ..... 6.5216¢ per kWh

Off-Peak kWh:

Secondary Distribution customers ..... 4.4284¢ per kWh
Primary Distribution customers ..... 4.3491¢ per kWh
Transmission customers ..... 4.3188¢ per kWh

Super Off-Peak kWh:

Secondary Distribution customers ..... 3.8252¢ per kWh
Primary Distribution customers ..... 3.7567¢ per kWh
Transmission customers ..... 3.7305¢ per kWh

Fuel Costs shall be the cost of:

(1) fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in the Company's own plants, and the Company's share of fossil, nuclear, and bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) consumed in jointly owned or leased plants; plus

(2) the identifiable fossil, nuclear, bio-mass (including renewable) fuel and emission allowance costs (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) associated with energy purchased for reasons other than identified in (3) below; plus

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(3) the net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is purchased on an economic dispatch basis. Included therein may be such costs as the charges for energy purchases and the charges as a result of scheduled outages, all such kinds of energy being purchased by the buyer to substitute for its own higher cost of energy; less

(4) the cost of fossil, nuclear, bio-mass (including renewable) fuel and emission allowances (including credits, offsets, taxes, tariffs or other mechanisms intended to establish a market price for carbon, carbon dioxide and/or other greenhouse gases) recovered through intersystem sales when sold on an economic dispatch basis; less

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(9) other costs or credits as determined by the Commission for inclusion in, or reduction of, recoverable fuel costs.

DEFINITIONS:

ON-PEAK:

The On-Peak period is defined as the hours starting at 2:00 p.m. and ending at 7:00 p.m. Monday through Friday for the calendar months of June through September (Summer Months). The above hours on days in which the following holidays are observed shall be considered Off-Peak: Independence Day and Labor Day.

OFF-PEAK:

The Off-Peak period is defined as the hours between 7:00 a.m. and ending at 11:00 p.m. for weekends, holidays, and the calendar months of October through May. The Off-Peak period for the calendar months of June through September (Summer Months) is defined as the hours between 7:00 a.m. and 2:00 p.m. and the hours between 7:00 p.m. and 11:00 p.m. Monday through Friday.

SUPER OFF-PEAK

The Super Off-Peak period is defined as the hours between 11:00 p.m. and 7:00 a.m. Monday through Sunday for all calendar months.

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PRIMARY DISTRIBUTION CUSTOMERS:

Customers who receive electrical service from a distribution line at a voltage between 2.4 kV and 25 kV, or a substation or a pole-mounted or pad-mounted transformer whose high-side and low-side voltage is between 2.4 kV and 25 kV.

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TERM OF CONTRACT:

Concurrent with the terms of the applicable retail rate schedule.

GENERAL TERMS & CONDITIONS:

The adjustment calculated under this rider is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.